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# Frontera Energy Earning Slides

March, 2022



# CORPORATE SNAPSHOT

Capital Structure (As at December 31, 2021) (\$U.S.)	(\$MM)
(+) Long-term debt <sup>(1)(5)</sup>	\$409
(+) Total Lease Liabilities <sup>(2)(5)</sup>	\$7
(+) Risk Management Liabilities, net <sup>(3)(5)</sup>	\$0
<b>= Consolidated Total Indebtedness excluding Unrestricted Subsidiaries<sup>(6)</sup></b>	<b>\$417</b>
(-) Net Debt excluding Unrestricted Subsidiaries <sup>(4)(7)</sup>	\$209
<b>= Net Debt excl. Puerto Bahia Debt</b>	<b>\$208</b>
(+) Market Cap <sup>(8)</sup>	768
<b>= Enterprise Value (\$MM)</b>	<b>\$976</b>

Balance sheet metrics – December 31, 2021	
Total cash/cash and cash equivalents (\$MM)	\$321 / \$258
Consolidated Net debt/ Operating EBITDA <sup>(9)</sup>	0.6x
Debt to book capitalization <sup>(10)</sup>	22%
Interest coverage <sup>(11)</sup>	11.8x

Credit ratings		
	Outlook:	Stable
S&P	Issuer Rating:	B+
	Senior Notes:	B+
Fitch	Outlook:	Stable
	Issuer Rating:	B
	Senior Notes:	B

**Notes:**

- <sup>1</sup> Excludes \$143.1 million of long term debt attributable to the Unrestricted Subsidiaries.
- <sup>2</sup> Excludes \$0.4 million of lease liabilities attributable to the Unrestricted Subsidiaries.
- <sup>3</sup> Excludes \$6.3 million of risk management liabilities attributable to the Unrestricted Subsidiaries.
- <sup>4</sup> Excludes \$48.2 million of cash and cash equivalent attributable to the Unrestricted Subsidiaries.
- <sup>5</sup> Unrestricted subsidiaries shall mean CGX Energy Inc., Frontera ODL Holding Corp., including its subsidiary Pipeline Investment Ltd., and Frontera Bahia Holding Ltd., including its subsidiary Sociedad Portuaria Puerto Bahia S.A.
- <sup>6</sup> Consolidated Total Indebtedness is a non-IFRS measure. See "Non-IFRS Measures".
- <sup>7</sup> Guarantors and borrower shall mean Frontera Energy Corporation (British Columbia), Frontera Energy Guyana Corp, Frontera Energy Colombia AG, Frontera Energy Colombia (Ecuador Branch), Frontera Energy Colombia Sucursal Colombia
- <sup>8</sup> Assumes Frontera share price of CAD \$10.24 USD/CAD exchange rate of 0.7885, and 94,695,694 total shares outstanding as at December 31, 2021.
- <sup>9</sup> Net debt/EBITDA is net debt divided by 12 month Operating EBITDA of \$373MM. Net debt and Operating EBITDA are non-IFRS measures. See "Non-IFRS Measures".
- <sup>10</sup> Debt to book capitalization is long term debt divided by long term debt plus Equity attributable to equity holders of the Company.
- <sup>11</sup> Interest coverage uses 12 month Operating EBITDA of \$373MM divided by the expected annual cash interest of \$32 MM.

# FOURTH QUARTER HIGHLIGHTS

## Compared to Q3 2021:

- ✔ Production **increased 6%** to **38,605 boe/d**
- ✔ Operating netback<sup>(1)</sup> **increased 26%** to **\$47.80/boe**
- ✔ Operating EBITDA<sup>(1)</sup> **increased 104%** to **\$148.3 million**
- ✔ Capital expenditures of **\$135.5 million**
- ✔ Net income of **\$629.4 million**
- ✔ Released ~**\$37.4 million** of restricted cash
- ✔ Cash provided by operating activities **increased 43%**
- ✔ Net sales realized price **increased 17%**
- ✔ Transportation costs per boe **decreased 12%**

<sup>1</sup> Operating Netback and Operating EBITDA are non-IFRS measure. See "Non-IFRS Measures

# YEAR-END 2021 BY NUMBERS

Production

**37,818**  
**BOE/D**



Operating Cost

**\$21.89/boe**

Netback

**\$37.26/boe**

Capital Expenditures

**\$314MM**



Total Cash Position of

**\$321MM**

including Restricted Cash of

**\$63MM**

Cash Provided by Operating Activities

**\$327MM**



Operating EBITDA

**\$373MM**

Released Restricted Cash

**\$106MM**



**3.9 million shares** bought through NCIB program

Achieved **98%** of its ESG goals for the year

Development Wells Drilled

**42**

Workovers Well Services

**148**



Total Inventory

**807,061 bbls**



# Q4 2021 QUARTERLY RESULTS

Capital expenditures, production and transportation costs

## PRODUCTION BY SOURCE (KBOE)

Conventional Natural Gas Natural Gas Liquids L&M Oil Heavy Oil



## PRODUCTION COST (\$/BOE)



## TRANSPORTATION COST (\$/BOE)



## CAPITAL EXPENDITURES (\$MM)



# Q4 2021 QUARTERLY RESULTS

Sustainable Operational Performance

## REALIZED PRICE (\$/BOE) AND BRENT (\$/BBL)



## OPERATING EBITDA <sup>(1)</sup> (\$MM) AND OPERATING EBITDA MARGIN (%)



## OPERATING NETBACK (\$/BOE) <sup>(1)</sup>



## CFFO (\$MM) AND CAPEX/ CFFO (%)



<sup>1</sup> Operating Netback and Operating EBITDA are non-IFRS measure. See "Non-IFRS Measures

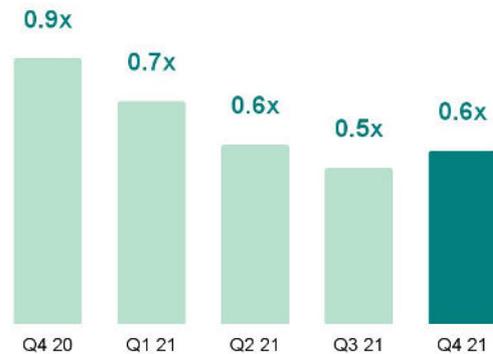
# Q4 2021 QUARTERLY RESULTS

## Debt Ratios

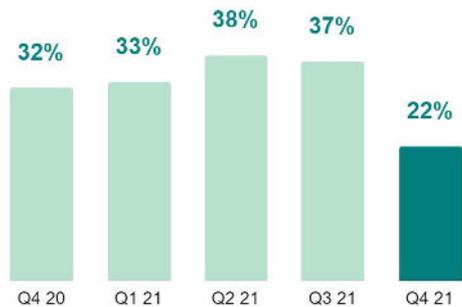
### NET DEBT<sup>(1)</sup> (EXCL. RESTRICTED SUBSIDIARIES) (\$MM)



### NET DEBT TO OPERATING EBITDA RATIO<sup>(1)</sup> (X)



### DEBT TO BOOK CAPITALIZATION (%)



### INTEREST COVERAGE (X)



<sup>1</sup> Net Debt and Operating EBITDA are non-IFRS measure. See "Non-IFRS Measures"



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**Forward-Looking Information** - This presentation contains forward-looking information within the meaning of Canadian securities laws. Forward-looking information relates to activities, events or developments that Frontera Energy Corporation (“**Frontera**” or the “**Company**”) believes, expects or anticipates will or may occur in the future. All information other than historical fact is forward-looking information. Forward-looking information reflects the current expectations, assumptions and beliefs of the Company based on information currently available to it and considers the Company's experience and its perception of historical trends. Although the Company believes that the assumptions inherent in the forward-looking information are reasonable, forward-looking information is not a guarantee of future performance and accordingly undue reliance should not be placed on such information. Forward-looking information is subject to a number of risks and uncertainties, some that are similar to other oil and gas companies and some that are unique to the Company, including the risks disclosed in the Company's annual information form dated March 2, 2022, its annual management's discussion and analysis for the year ended December 31, 2021 (the “**MD&A**”), and other documents it files from time to time with securities regulatory authorities. The actual results may differ materially from those expressed or implied by the forward-looking information, and even if such actual results are realized or substantially realized, there can be no assurance that they will have the expected consequences to, or effects on, the Company. Copies of these documents are available without charge by referring to the company's profile on SEDAR at [www.sedar.com](http://www.sedar.com). All forward-looking information speaks only as of the date on which it is made and, except as may be required by applicable securities laws, the Company disclaims any intent or obligation to update any forward-looking information, whether as a result of new information, future events or results or otherwise.

**Non-IFRS Measures** - This presentation contains financial terms that do not have standardized definitions in International Financial Reporting Standards (“**IFRS**”): Operating EBITDA, Operating Netback, Consolidated Total Indebtedness and Net Debt. These financial measures, together with measures prepared in accordance with IFRS, provide useful information to investors and shareholders, as management uses them to evaluate the operating performance of the Company. The Company's determination of these non-IFRS measures may differ from other reporting issuers, and therefore are unlikely to be comparable to similar measures presented by other companies. Further, these non-IFRS measures should not be considered in isolation or as a substitute for measures of performance or cash flows prepared in accordance with IFRS. Operating EBITDA represents the operating results of the Company's primary business, excluding the items noted above, restructuring, severance and other costs, certain non-cash items (such as impairments, foreign exchange, unrealized risk management contracts, costs under terminated pipeline contracts, and share-based compensation) and gains or losses arising from the disposal of capital assets. In addition, other unusual or non-recurring items are excluded from operating EBITDA, as they are not indicative of the underlying core operating performance of the Company. Refer to the “Operating EBITDA” section on page 23 of the MD&A for a reconciliation of net income (loss) to operating EBITDA and a description of each component of the Company's operating netback and how it is calculated. Operating netback is used to assess the net margin of the Company's production after subtracting all costs associated with bringing one barrel of oil to the market. It is also commonly used by the oil and gas industry to analyze financial and operating performance expressed as profit per barrel and is an indicator of how efficient the Company is at extracting and selling its product. For netback purposes, the Company removes the effects of any trading activities and results from its midstream segment from the per barrel metrics. Refer to the reconciliation in the “Operating Netback” section on page 11 of the MD&A. Refer to the “Operating Netback and Oil and Gas Sales, Net of Purchases” section on pages 23 and 24 of the MD&A for a description of each component of the Company's operating netback and how it is calculated. Consolidated total indebtedness and net debt are used by the Company to monitor its capital structure, financial leverage, and as a measure of overall financial strength. Consolidated total indebtedness is defined as long-term debt, plus liabilities for leases and net position of risk management contracts, excluding Unrestricted Subsidiaries. This metric is consistent with the definition under the Company's Indenture (as defined in the MD&A) for the calculation of certain conditions and covenants. Net debt is defined as consolidated total indebtedness less cash and cash equivalents. Both measures are exclusive of non-recourse subsidiary debt and certain amounts attributable to the Unrestricted Subsidiaries. Refer to the reconciliation in the “Consolidated Total Indebtedness and Net Debt” section on page 24 of the MD&A for additional information about these financial measures.

**Oil and Gas Information Advisories** - Reported production levels may not be reflective of sustainable production rates and future production rates may differ materially from the production rates reflected in this presentation due to, among other factors, difficulties or interruptions encountered during the production of hydrocarbons. The term “boe” is used in this presentation. Boe may be misleading, particularly if used in isolation. A boe conversion ratio of cubic feet to barrels is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In this presentation, boe has been expressed using the Colombian conversion standard of 5.7 Mcf: 1 bbl required by the Colombian Ministry of Mines and Energy.

**Currency** - The values in this presentation are expressed in United States dollars and all production volumes are expressed before royalties, unless otherwise stated. Some figures presented are rounded and data in tables may not add due to rounding.